



DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2016-0008]

Pipeline Safety: Request for Special Permit; Colorado Interstate Gas Company, LLC

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to solicit public comments on a request for special permit renewal received from Colorado Interstate Gas Company, LLC (CIG). The special permit request is seeking relief from compliance with certain requirements in the federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit renewal request.

DATES: Submit any comments regarding this special permit request by [INSERT DATE 30 DAYS AFTER DATE OF PUBLICATION IN THE FEDERAL REGISTER].

ADDRESSES: Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Web Site:* <http://www.Regulations.gov>. This site allows the public to enter comments on any Federal Register notice issued by any agency.
- *Fax:* 1-202-493-2251.
- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE, Washington, DC 20590.
- *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey

Avenue, SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

Note: There is a privacy statement published on <http://www.Regulations.gov>. Comments, including any personal information provided, are posted without changes or edits to <http://www.Regulations.gov>.

Confidential Business Information: Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue, SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202-366-0113, or by e-mail at kay.mciver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713-272-2855, or by e-mail at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION:

PHMSA received a renewal request of a special permit issued on September 1, 2016, to CIG, a subsidiary of Kinder Morgan, Inc., seeking a waiver from the requirements of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure, 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines, and 49 CFR 192.5(c): Class locations.

The September 1, 2016, special permit was granted for 16 special permit segments totaling approximately 3.58 miles of the CIG natural gas transmission pipeline system located in the states of Colorado and Wyoming. This special permit renewal is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for a Class 1 to 3 location change on eight (8) gas transmission special permit segments totaling 6,379.96 feet (approximately 1.208 miles). The eight (8) special permit segments that are not included in this notice nor the below table now meet the requirements of either 49 CFR 192.611(a) or 192.619(a) for a Class 3 location. The eight (8) renewal special permit segments, which have changed from a Class 1 to Class 3 location, are as follows:

Renewal Special Permit Segment Number	County, State	Outside Diameter (inches)	Line Name	Length (feet)	Year Installed	Maximum Allowable Operating Pressure (pounds per square inch gauge)
1	Adams, CO	20	0002-A	782.61	1947	920
2	Adams, CO	20	0002-A	1,370.52	1947	920
3	Adams, CO	20	0002-B	845.14	1950	920
4	Adams, CO	20	0002-B	1,366.76	1950	920
12	Morgan, CO	20	59-A	543.60	1995	1,050
13	Morgan, CO	20	59-A	779.60	1995	1,050
14	Morgan, CO	20	59-A	82.00	1995	1,050
16	Sweetwater, WY	22	0005-A	609.73	1957	845

The special permit renewal request, proposed special permit with conditions, draft environmental assessment (DEA), and annual report findings for pipeline integrity and reportable incidents for the above listed CIG pipeline segment is available for review and public comments in Docket No. PHMSA-2016-0008. PHMSA invites interested persons to review and submit comments on the special permit renewal request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit renewal request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC on May 16, 2022, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

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